



Orillia Power Distribution Corporation
Generator Connection Assessment, >10kW
Form B

1. Applicant (the legal owner of the generating facility) Date: \_\_\_\_\_

Company Name: \_\_\_\_\_

Representative: \_\_\_\_\_

Address: \_\_\_\_\_

Business HST#: \_\_\_\_\_

Phone#: \_\_\_\_\_ Cell#: \_\_\_\_\_

Email: \_\_\_\_\_ Fax#: \_\_\_\_\_

2. Engineering or Installation Contractor Single Point of Contact: [ ] Applicant [ ] Contractor

Company Name: \_\_\_\_\_

Representative: \_\_\_\_\_

Address: \_\_\_\_\_

Business HST#: \_\_\_\_\_

Phone#: \_\_\_\_\_ Cell#: \_\_\_\_\_

Email: \_\_\_\_\_ Fax#: \_\_\_\_\_

3. Project Name: \_\_\_\_\_

Generator Service Address: \_\_\_\_\_

Lot Number(s): \_\_\_\_\_ Concession Number(s): \_\_\_\_\_ GPS Coordinates: \_\_\_\_\_

Applicant is: [ ] Property Owner [ ] Leaser

Generation Capacity: \_\_\_\_\_ kW DC, Output Capacity: \_\_\_\_\_ kW AC

[ ] Rooftop Solar [ ] Ground Mount Solar [ ] Other: \_\_\_\_\_

OPA Contract #: \_\_\_\_\_ Generator License #: \_\_\_\_\_

Construction Start Date: \_\_\_\_\_ Target In-Service Date: \_\_\_\_\_

4. Primary Intent of the Generation System

[ ] IESO Project [ ] Net Metering Project [ ] Load Displacement Project

5. Type of Interconnection

[ ] Parallel to Load Customer [ ] Direct Connection



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**6. Design Requirements**

- (a) Has the proposed distribution generation equipment been certified?  
 CSA       UL       Other: \_\_\_\_\_  
 Please attach associated documentation and specifications from the manufacturer.
- (b) On three phase systems Orillia Power accepts only three phase power generation (i.e. three phase inverters) to be connected to prevent phase imbalance in the distribution system.
- (c) It is the responsibility of the generator to produce reliable power generation, prevent system disturbances and not affect other customers on our distribution system. If there is evidence of system disturbances detected the generator shall rectify the problem before allowing reconnection to Orillia Power distribution system. Refer to IEEE 1547.2 for proper protective features of a generating system and connection to the distribution grid.

**7. Generator Characteristics**

Please attach the Manufacturer's technical brochure and specifications sheets of the generator units.

Manufacturer: \_\_\_\_\_ Model #: \_\_\_\_\_

Unit Nameplate Capacity (AC): \_\_\_\_\_ kW      # of Units: \_\_\_\_\_

Battery Banks - capacity \_\_\_\_\_ Ah

Type:     Inverter (go to A)     Synchronous (go to B)     Induction (go to B)

**A. Inverter Information**

Line Commutated     Self-Commutated     Anti-Islanding     < 5% Harmonics

DC Ground Fault Protection      Power Factor: \_\_\_\_\_

Fault Interrupter Rating or Breaker Capacity: \_\_\_\_\_ kA

**B. Motor Information**

Nominal Voltage: \_\_\_\_\_ kV    Rated Frequency: \_\_\_\_\_ Hz    Power Factor Range: \_\_\_\_\_ - \_\_\_\_\_

Direct Axis Transient Reactance X'd: \_\_\_\_\_    Sub-transient Reactance X''d: \_\_\_\_\_

**8. Single Line Drawing & Protection Philosophy**

Provide a Single Line Drawing (SLD) of the generating facility including the Interface Point / Point of Common Coupling (PCC) to Orillia Power's distribution system.

SLD Drawing #: \_\_\_\_\_ Rev. \_\_\_\_\_

Provide a document describing the protection philosophy for detecting and clearing:

- internal faults within the embedded generation facility
- external phase and ground faults (in Orillia Power's distribution system)
- certain abnormal system conditions such as over/under voltage , over/under frequency, open phase(s)
- islanding



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**9. Interface (or Step-Up) Transformer Information**

Rating: \_\_\_\_\_ kVA    Primary Voltage: \_\_\_\_\_ kV    Secondary Voltage: \_\_\_\_\_ V

Transformer Type:     Single Phase     Three (3) Phase

Impedance: \_\_\_\_\_ %     kVA Base     kV Base; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

High Voltage Winding:     Delta     Star (Y)  
Ground for Star (Y):     Solid     Ungrounded     Impedance; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

Low Voltage Winding:     Delta     Star (Y)  
Ground for Star (Y):     Solid     Ungrounded     Impedance; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

**10. Intermediate (or Service) Transformer Information**

Rating: \_\_\_\_\_ kVA    Primary Voltage: \_\_\_\_\_ kV    Secondary Voltage: \_\_\_\_\_ V

Transformer Type:     Single Phase     Three (3) Phase

Impedance: \_\_\_\_\_ %     kVA Base     kV Base; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

High Voltage Winding:     Delta     Star (Y)  
Ground for Star (Y):     Solid     Ungrounded     Impedance; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

Low Voltage Winding:     Delta     Star (Y)  
Ground for Star (Y):     Solid     Ungrounded     Impedance; R: \_\_\_\_\_ pu, X: \_\_\_\_\_ pu

**11. Existing Facility Main Service Voltage**

120/240V     120/208V     208V     347/600V     600V

**12. Generator Output Voltage**

120V     120/240V     120/208V     208V     347/600V     347V     600V

**13. Meter Disconnecting Device, Current & Short Circuit Interrupting Rating**

\_\_\_\_\_ A    &    \_\_\_\_\_ kA (Symmetrical)

**14. Short Circuit Current Contribution of the Proposed Generating Facility**

Three-Phase Symmetrical: \_\_\_\_\_ kA    &    Asymmetrical: \_\_\_\_\_ kA

**15. Does the Proposed Generating Facility start with the Aid of Power from the Grid?**

Yes     No    In-Rush Current: \_\_\_\_\_ A

Maximum Load of the Facility:    \_\_\_\_\_ kVA    \_\_\_\_\_ kW



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**16. Certification of Construction Design**

The construction of generation equipment, structural engineering (if applicable), electrical circuit design and generator conformance to operating parameters shall be certified by a professional engineer. The certificate shall be submitted for connection approval before the final connection is permitted.

**17. Liability Insurance**

As long as the generator is in operation, you agree to keep in force a comprehensive general liability insurance of a minimum \$2,000,000 (dependent on the size of the project), acceptable to and designate Orillia Power Distribution Corporation as an additional named insured. The generator shall send updated insurance policy at times of policy renewal to Orillia Power's Engineering Department.

**18. Applicant and Engineering/Installation Contractor Signature**

We agree to the terms and conditions set by Orillia Power Distribution Corporation as referred to in the connection process. We submit the required deposit amount in full with this application to start the connection process. We understand that the deposit includes the metering, connection labor and connection impact assessment study cost. To the best of my knowledge, all the information provided in this Application Form is complete and correct.

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Engineering/Installation Contractor Signature      Print Name      Date

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Applicant Signature      Print Name      Date

**Please fill in all required information to reduce correspondence time and to expedite the process.  
Please return this form to**

**Orillia Power Distribution Corporation  
Engineering Department  
360 West St S, PO Box 398  
Orillia, ON L3V 6J9  
T. 705-326-2495  
F. 705-326-0800  
info@orilliapower.ca**

**NOTE: All technical submissions (Form B, Single Line Diagrams, etc.) must be signed and sealed by a licensed Ontario Professional Engineer (P.Eng.).**